

As metas dos Planos Nacionais de Energia e Clima Ibéricos







## Ignacio Cobo

Senior Principal

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# 20 24 PORTUGAL RENEWABLE ENERGY SUMMIT

## Motivation









# Spain and Portugal have announced very ambitious NECPs for 2030, which will require from unprecedented effort and investments

- Iberian NECP plans released are highly ambitious, with unprecedented amounts of renewable capacity to be deployed, as well as a very relevant hydrogen and storage infrastructure
- However, the ambitious plans published, in AFRY's views, are lacking information on how the two countries will implement those plans. Without a detailed route and support mechanisms, the plans could be hardly realised through the market itself
- Some topics should be addressed to assure the successful consecution of the plans:



**Generators financials:** potential subsidies in case of the generation fleet not reach enough levels of income from market participation



**Networks:** networks investments due to both large deployments of generation assets and the increase in domestic consumption



**Renewable integration:** demand and procurement will be key for accomplishing plans, with a key role being played by storage



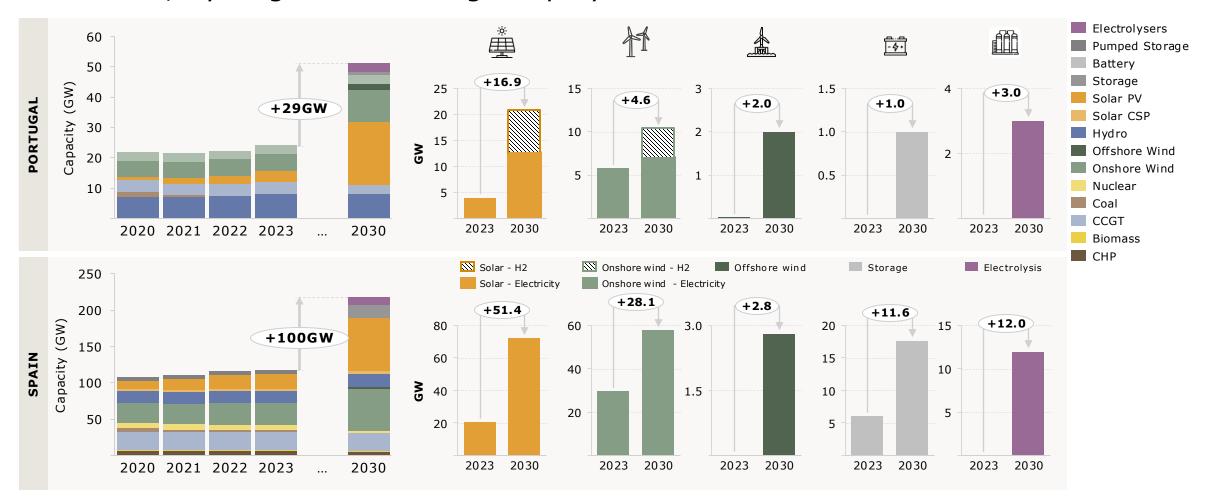








# The current Portuguese and Spanish NECPs<sup>1</sup> foresee strong ambitions of renewable, hydrogen and storage deployment to 2030







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# Existing problems

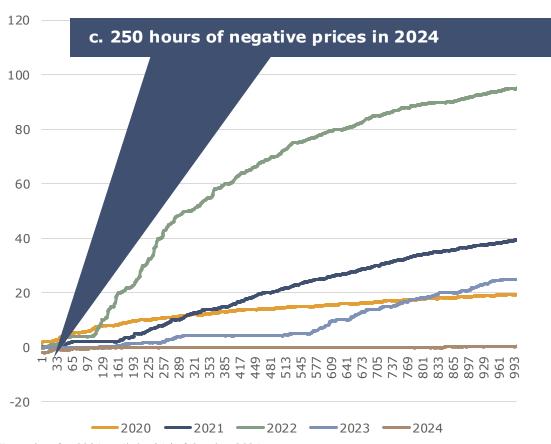




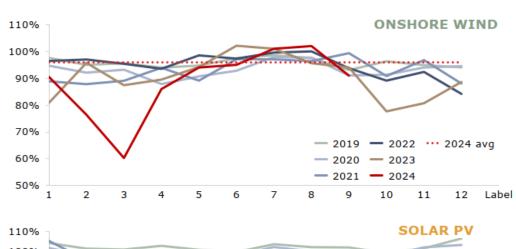


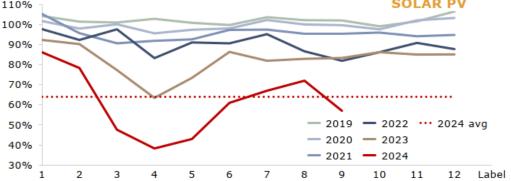
# Increasing frequency of low or even negative prices, with a noticeable impact on renewables, especially solar

## LOWEST 1,000 PRICES IN SPAIN (€/MWH)



## **MONTHLY CAPTURE RATE (%)**





Note: data for 2024 until the 31st of October 2024 Sources: OMIE, REE and AFRY





# Onshore wind curtailments have been present mostly in north in the autonomous community of Aragón

#### **ONSHORE WIND PROJECTS CURTAILMENT OVERVIEW IN 2022\***

### **ONSHORE WIND PROJECTS CURTAILMENT OVERVIEW IN 2023\***





Note: \* these volumes and the ones of the following slides corresponds to the plants identified by AFRY that account the c.40% of the total technical wind restrictions in 2023 Source: AFRY Management Consulting analysis based on REE data





# Solar PV curtailments have been present mostly in south of the country, with special focused on the centre-west of Spain

### **SOLAR PV PROJECTS CURTAILMENT OVERVIEW IN 2022\***

## Toulouse Oviedo Valladolid Zaragoza Barcelona Oporto Madrid Palma de Valencia Lisboa

#### **SOLAR PV PROJECTS CURTAILMENT OVERVIEW IN 2023\***



Note: \* these volumes and the ones of the following slides corresponds to the plants identified by AFRY that account the c.50 % of the total technical solar restrictions in 2023 Source: AFRY Management Consulting analysis based on REE data









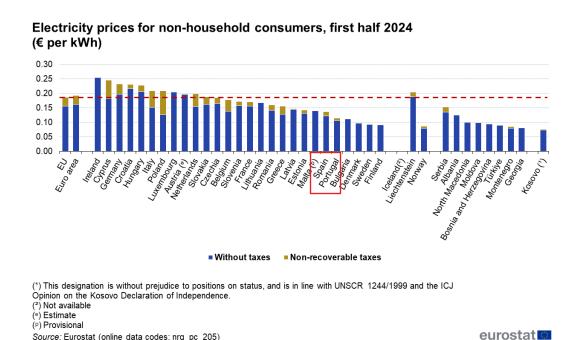
## Despite the good renewable conditions and favourable fundamentals, Iberia is not amongst the most competitive tariffs for the end users

#### **HOUSEHOLD 2024 TARIFFS**

## Electricity prices for household consumers, first half 2024 (€ per kWh) 0.50 ■ Without taxes ■ Other taxes ■ VAT (1) This designation is without prejudice to positions on status, and is in line with UNSCR 1244/1999 and the ICJ Opinion on the Kosovo Declaration of Independence. eurostat • Source: Eurostat (online data codes: nrg\_pc\_204)

#### **NON-HOUSEHOLD 2024 TARIFFS**

Source: Eurostat (online data codes: nrg\_pc\_205)







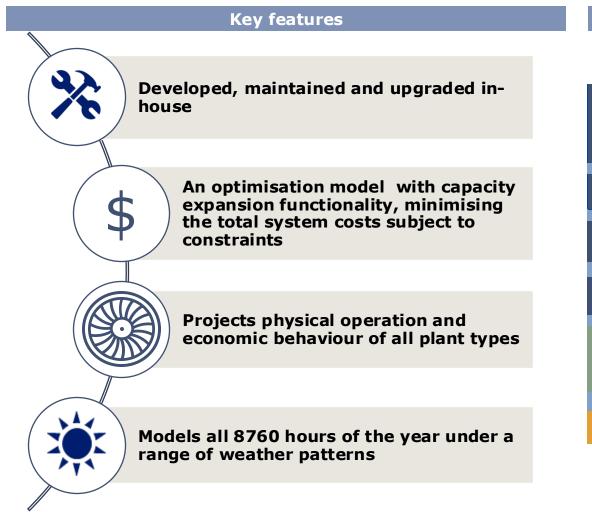


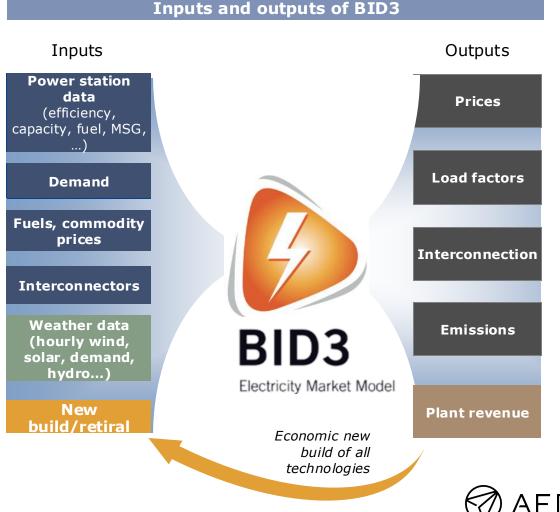
# What will happen in the NECP scenario?





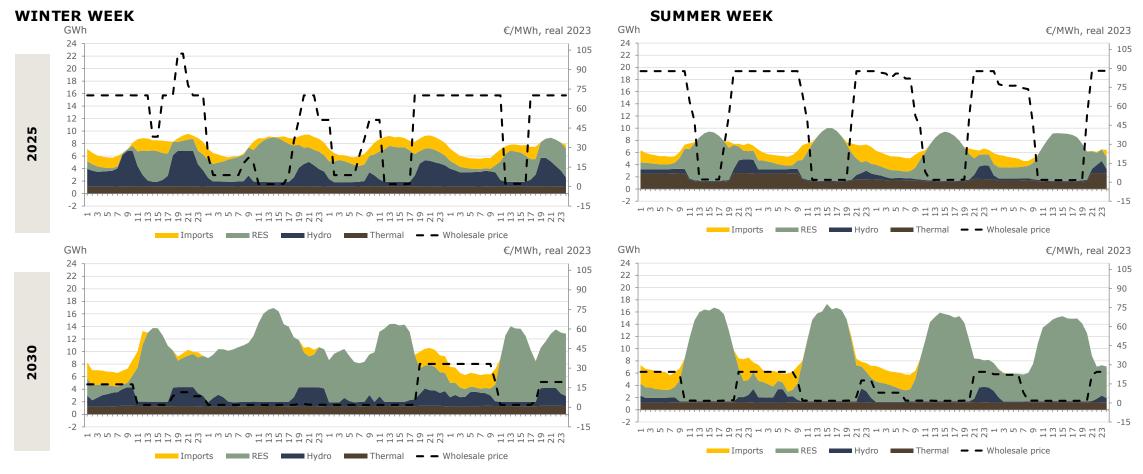
# BID3 projects physical operation (generator output, electricity flows, emissions) and economic behaviour (electricity prices, revenues)







# Wholesale prices decrease in the next decade driven by the high development of renewables with many -near zero- hours in 2030



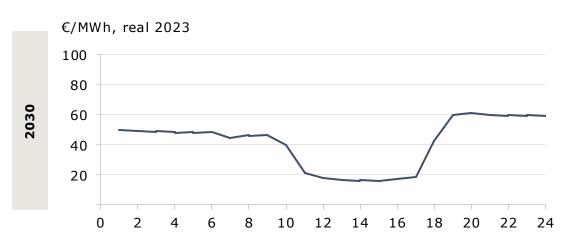
Notes: Winter week corresponds to January 14<sup>th</sup> to 17<sup>th</sup>, summer week corresponds to July 2<sup>nd</sup> to 5<sup>th</sup>. Results are provided for 2015 case collection. Thermal technologies include for CHP, biomass or CCGT. RES technologies include solar, onshore and offshore wind.





# During the summer, wholesale prices during the sunny hours reach neat zero values as solar PV production covers most of the demand

# AVERAGE WINTER HOURLY PRICE €/MWh, real 2023 100 80 60 40 20





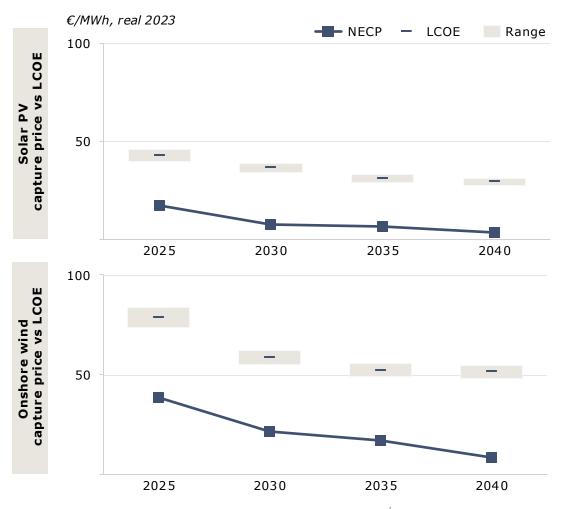


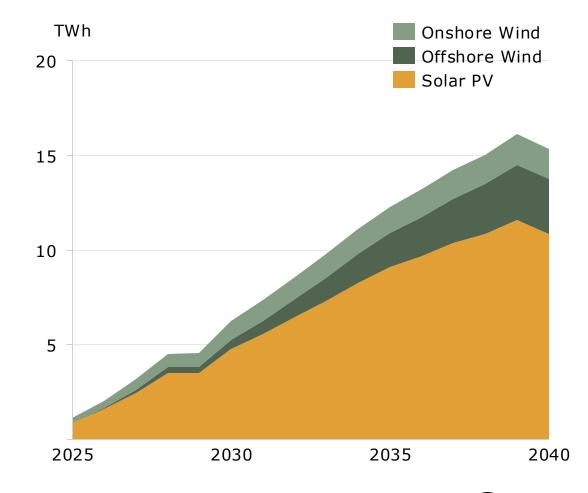






# Renewable capture prices well below LCOEs, with increasing amounts of curtailments regardless of the increasing electricity demand





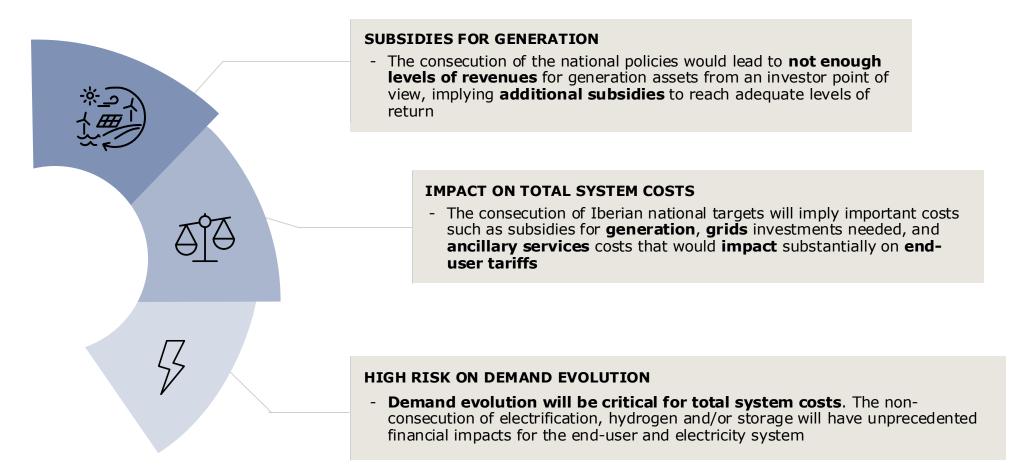








# The consecution of Iberian energy policies would require important levels of additional subsidies for generation impacting end-user tariffs









## Ignacio Cobo

Senior Principal

<u>Ignacio.cobo@afry.com</u> +34 611 481 021



