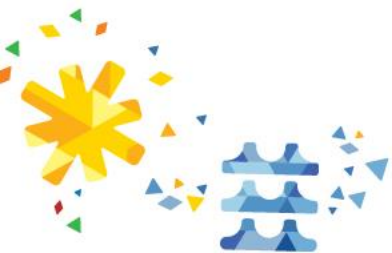




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Solar PV Production in Portugal

IST | 3rd of May of 2018

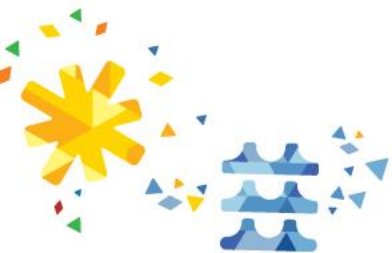




Sónia Martins da Cunha
The impact of solar PV generation in
cities



Sónia Cunha concluded her Masters in Mechanical Engineering from Instituto Superior Técnico in 2015 and is currently enrolled in the MIT Portugal Sustainable Energy Systems PhD programme. Sónia is working as a research fellow for the Sharing cities project at IN+ Center for Innovation, Technology and Policy Research.



Contents

- ① Context
- ② Solar potential in urban areas
- ③ Research at  **IN+**
CENTER for INNOVATION,
TECHNOLOGY and POLICY RESEARCH
- ④ Conclusions

Context



By 2030 **60%** of the world population will live in cities...

United Nations, The World's Cities in 2016



... and **one in every three** people will live in cities with at least half a million inhabitants.

United Nations, The World's Cities in 2016



On average cities account for more than **75%** of a country's GDP.

U.N. Habitat



Cities consume about **75%** of global primary energy.

U.N. Habitat



80% of the world's GHG emissions (direct and indirect) come from cities.

U.N. Habitat



In 2016 only **3%** of the world's primary energy came from renewable sources

BP Statistical Review of World Energy 2017

Solar potential in urban areas

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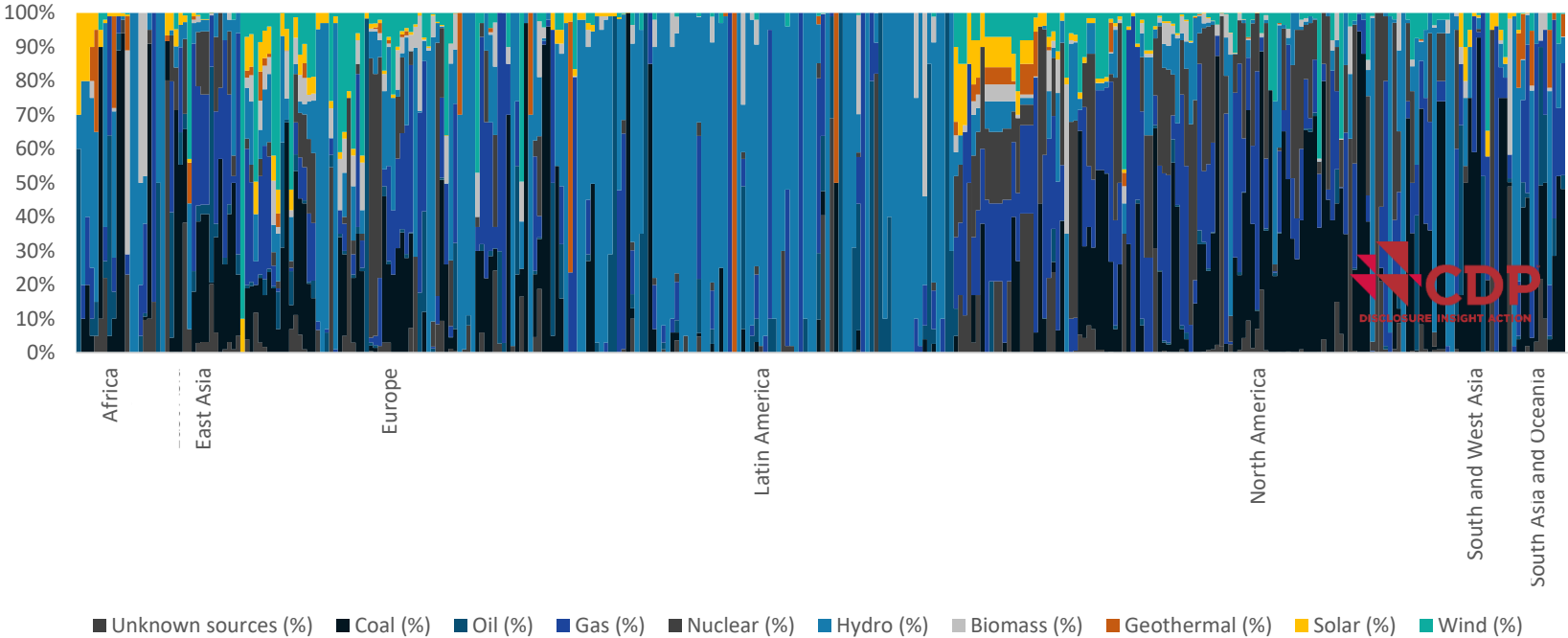
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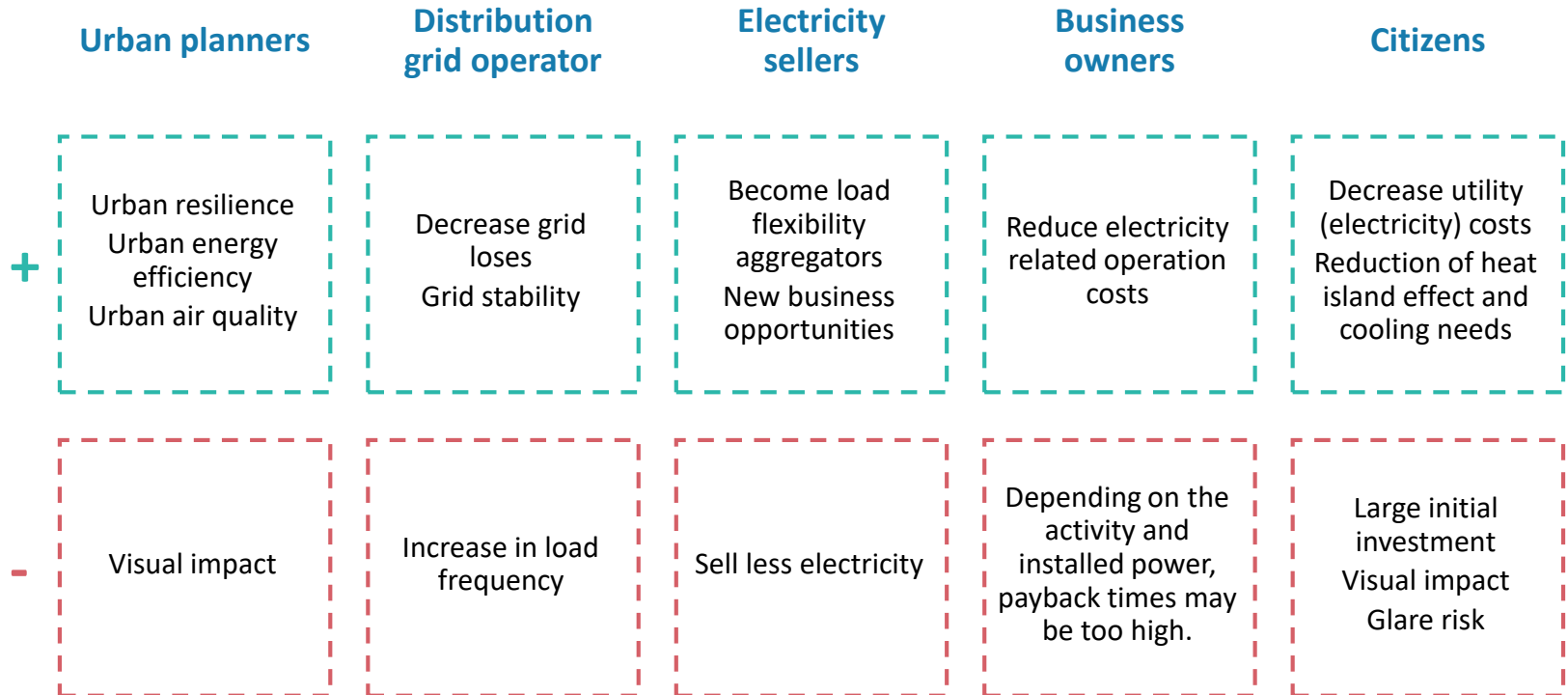
Cities

More than 100 cities now mostly powered by renewable energy, data shows

The number of cities getting at least 70% of their total electricity supply from renewable energy has more than doubled since 2015



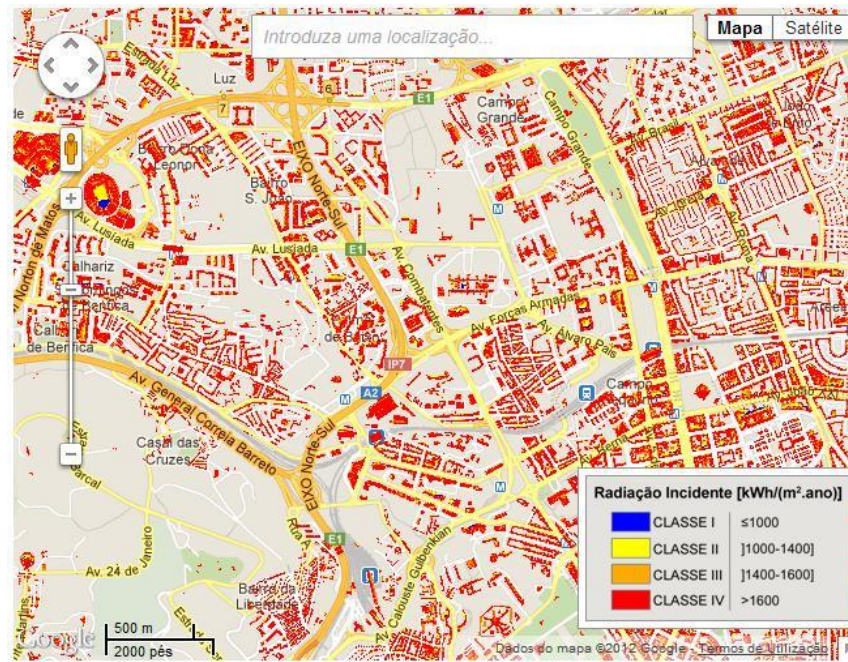
Solar potential in urban areas



Solar potential in urban areas

Lisbon

Estratégia Solar de Lisboa (2018-2021) aims to achieve 8 MW of installed capacity in the city by 2021.



Carta Solar, Lisboa E-Nova

Solar potential in urban areas

by



A policy brief

Potential for Solar Photovoltaic (PV) adoption in Portugal

By Diana Neves

Research on

Assessing the potential of solar energy use in urban neighbourhoods

By Sónia Cunha, Claudia Sousa Monteiro, André Alves Pina, Carlos Santos Silva

Research on

Integrate small-scale PV (after FIT) – the case of Portugal – P3

By Guido Lorenzi and Carlos Silva

Research on

Blockchain influence on energy price - An analysis of different levels of flexible demand

By Diana Neves, Ian Scott and Carlos Santos Silva

A policy brief

Potential for Solar Photovoltaic (PV) adoption in Portugal

By Diana Neves

Assessment of the techno-economic performance of PV panels in Porto, Lisbon and Faro.



- For different typical consumers profiles of different economic sectors;
- Considering the best case scenario in terms of energy tariff and PV orientation;
- Discounted payback time
- Self-sufficiency rate

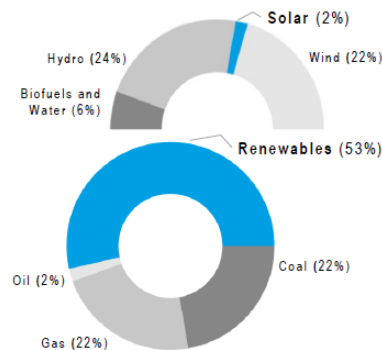


Figure 1.
Portuguese energy mix (%)

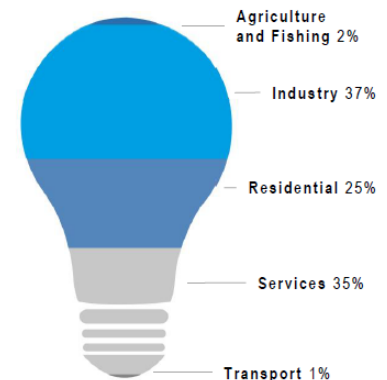


Figure 2.
Electricity demand per economic sector (%)

A policy brief

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Residential

- Paybacks between 5 to 8 years
- Self-sufficiency rates between 6% to 20%

(depending on the size of the family and house occupation and electric equipment profile)

Industry

- Paybacks between 4 to 7 years
- (depending on the industry)

Faro reports the highest potential and **Lisbon** and **Porto** perform similarly.

Services sector

- Highest potential for self-consumption
- Highest avoided costs
- Lowest payback times



Family A: Working couple, only home at night; optimal PV capacity: 0,25 kWp



Family B: Working couple, with two small children, benefit from time-of-use tariffs; optimal PV capacity: 0,25 kWp



Family C: Working couple, with three young children, half-day presence at home; optimal PV capacity: 1,5 kWp



Retail: Working-day demand, night and weekends with baseline consumption; optimal PV capacities 50-360 kWp

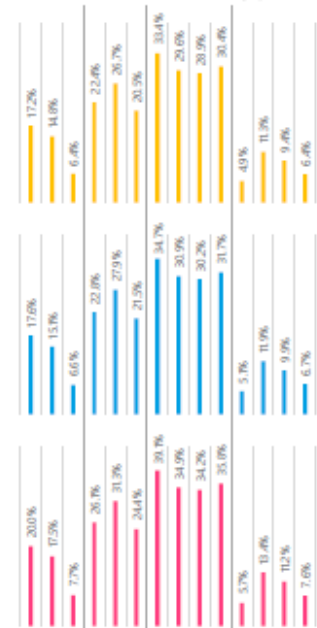


Hotels Working-day demand, increased consumption on weekends and holidays; optimal PV capacities 5-40 kWp

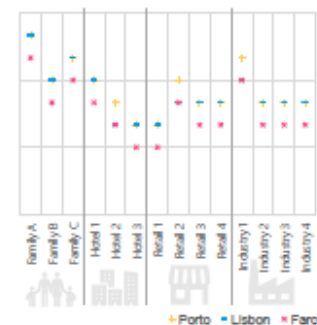


Industry Working-day profile, low demand on weekends; or a 24/7 profile; optimal PV capacities 20-1380 kWp

SELF-SUFFICIENT RATE (%)



PAYBACK TIME (YEARS)



A policy brief

Potential for Solar Photovoltaic (PV) adoption in Portugal

By Diana Neves

- Policies should focus in providing **impartial information on KPIs** to minimize the investment risk for consumers.
- A **national simulation platform**, GIS based, would be a useful tool.
- If every residential consumer in Portugal installed 250 Wp it would represent:
 - An increase of **1.34 GW** of installed power;
 - A **246%** increase in production when compared with 2016;
 - **4.3%** solar contribution in electricity demand;
 - **326 kton** of CO₂ emissions avoided;
 - A **2.7M€** total private investment.
- Legislation and regulation for **new energy trading models**, specially peer-to-peer trading, must be advanced.

Research on

Assessing the potential of solar energy use in urban neighbourhoods

By Sónia Cunha, Claudia Sousa Monteiro, André Alves Pina, Carlos Santos Silva

- Increase of world energy consumption.
- Increase of GHG emissions.
- Concerns for Energy security, equity and environmental sustainability.
- Decrease in photovoltaic panel costs.
- Large urban solar production potential.

Assessment of opportunities and constraints in large scale deployment of solar microgeneration in urban areas

Research on Assessing the potential of solar energy use in urban neighbourhoods

By Sónia Cunha, Claudia Sousa Monteiro, André Alves Pina, Carlos Santos Silva



Lisbon, Portugal



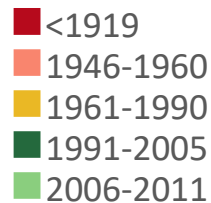
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3145 buildings

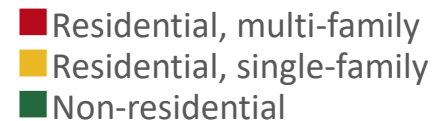


SusCity project

Construction period

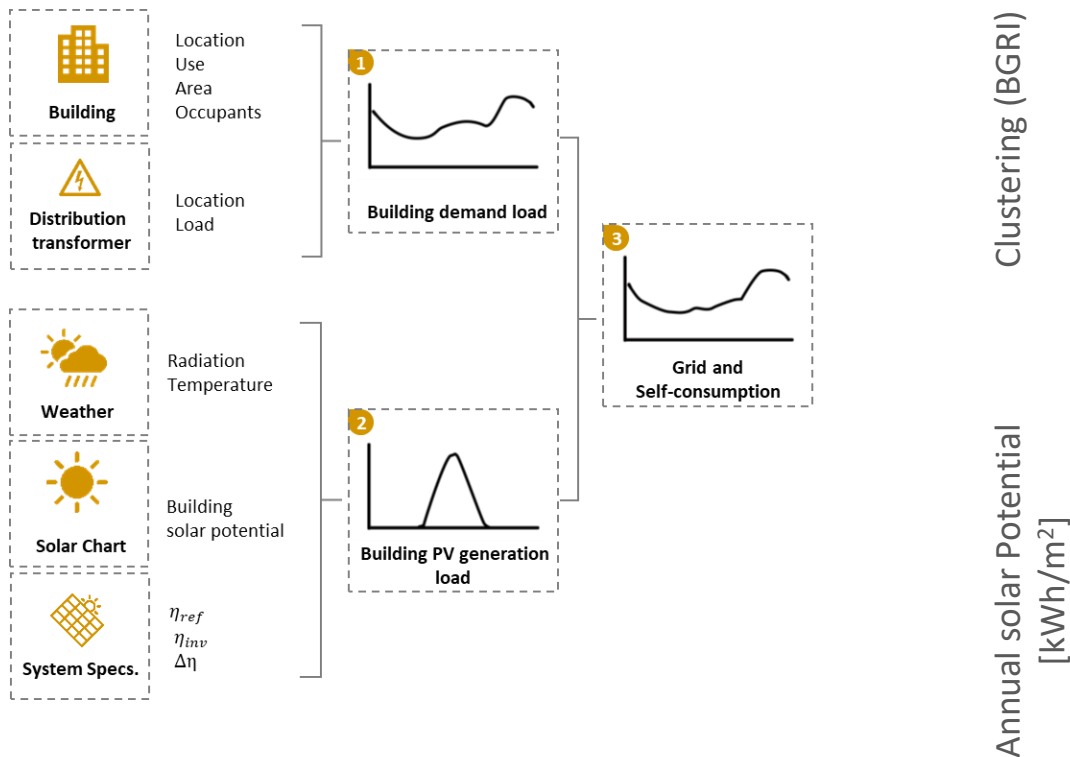


Building use



Research on Assessing the potential of solar energy use in urban neighbourhoods

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Research on

Assessing the potential of solar energy use in urban neighbourhoods

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Tuesday, 16th of June 2015

Building electricity consumption



Building electricity production



Building net electricity consumption

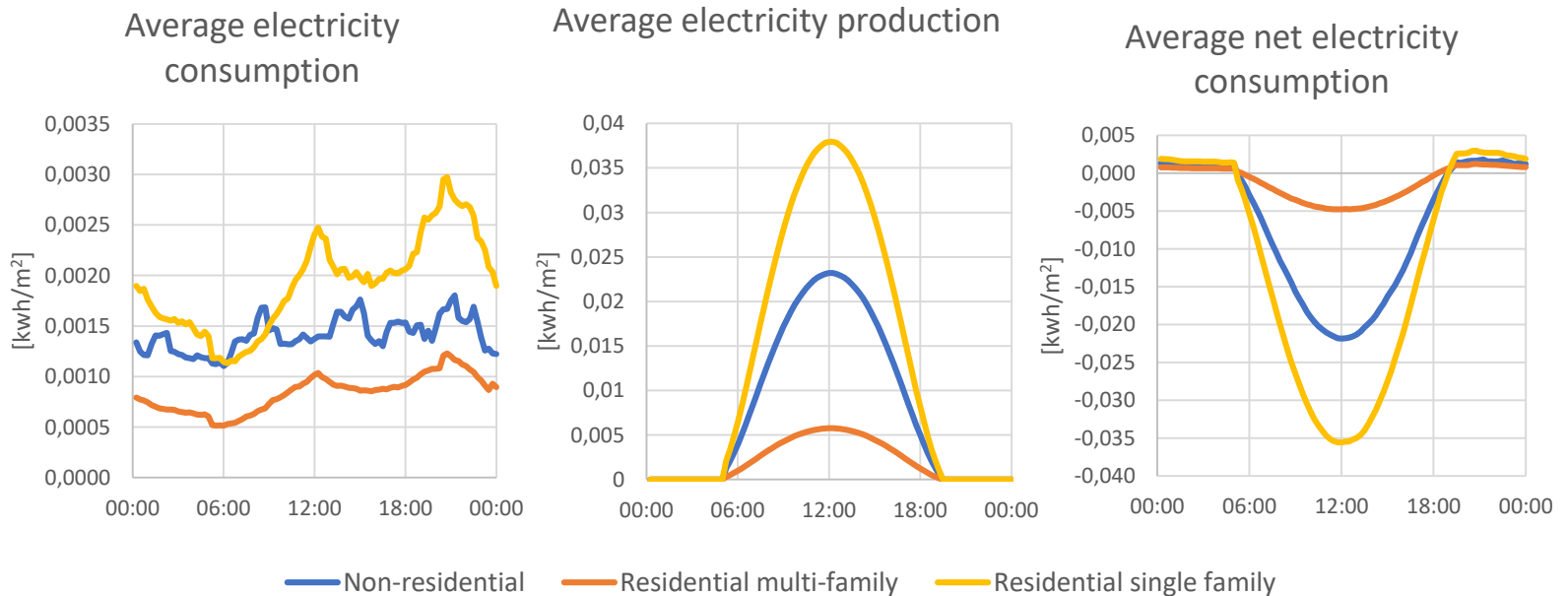


Residential
Non-residential

Grid consumption
Excess production

Research on Assessing the potential of solar energy use in urban neighbourhoods

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This approach enables the geographical visualization of consumption and production dynamics at an urban scale.

Research on

Integrate small-scale PV (after FIT) – the case of Portugal – P3

By Guido Lorenzi and Carlos Silva

Motivation

- Progressive reduction of FIT for small scale PV systems in Portugal made the sale of electricity to the grid unfavourable.

→ There is a need to increase self-consumption.

Possible solutions

- Installation of batteries to store extra production – adapt supply to demand.
- Implementation of demand-response strategies to shift the DHW load – adapt demand to supply.

Research on Integrate small-scale PV (after FIT) – the case of Portugal – P3

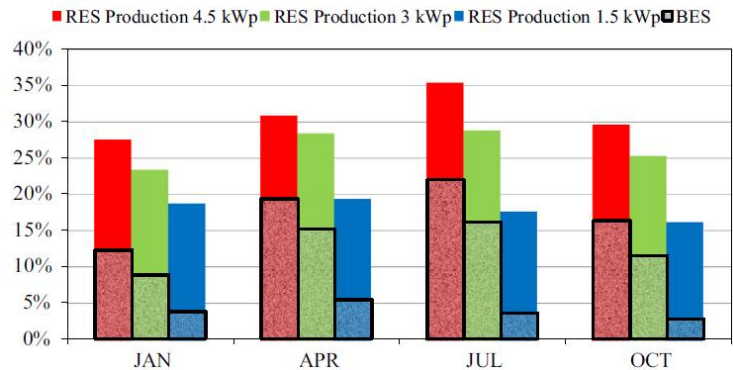
By Guido Lorenzi and Carlos Silva

Modelling assumptions

- Model of a domestic **PV system** in Lisbon integrated with a **battery system** and a **smart DHW boiler**.
- Dual tariff scheme for energy purchase.
- Energy dispatch based on MIN operating cost.
- Test on 4 weeks in different conditions (seasons).

Conclusions

- Equipment cost not considered
- No optimization of the energy management
- Both strategies reduce the electricity bill
- DR has better performance than BES
No charge/discharge efficiency
No need to have the batteries charged



	(Actual) Storage capacity:	Specific cost (levelized):
Battery Energy Storage (BES)	5.12 kWh (DoD=80%)	10.1 c€/kWh _{charged}
Demand-response (DR)	4.4 kWh	1.24 c€/kWh _{shifted}

Research on

Blockchain influence on energy price - An analysis of different levels of flexible demand

By Diana Neves, Ian Scott and Carlos Santos Silva



Context

The new decentralized paradigm is expected to promote growth in peer-to-peer (P2P) markets and decentralized energy trading platforms, where consumers, producers, and prosumers trade directly with each other.

Research questions

- What are the benefits of P2P energy markets over centralized ones?
- To what extent is the market price structure influenced by different flexibility availability?
- **Which are the implications for P2P blockchain design?**

Methodology




Development of energy system model, using an optimization algorithm to fit different combinations of **microgeneration surplus**, **flexibility availability** levels and **market price** structures.

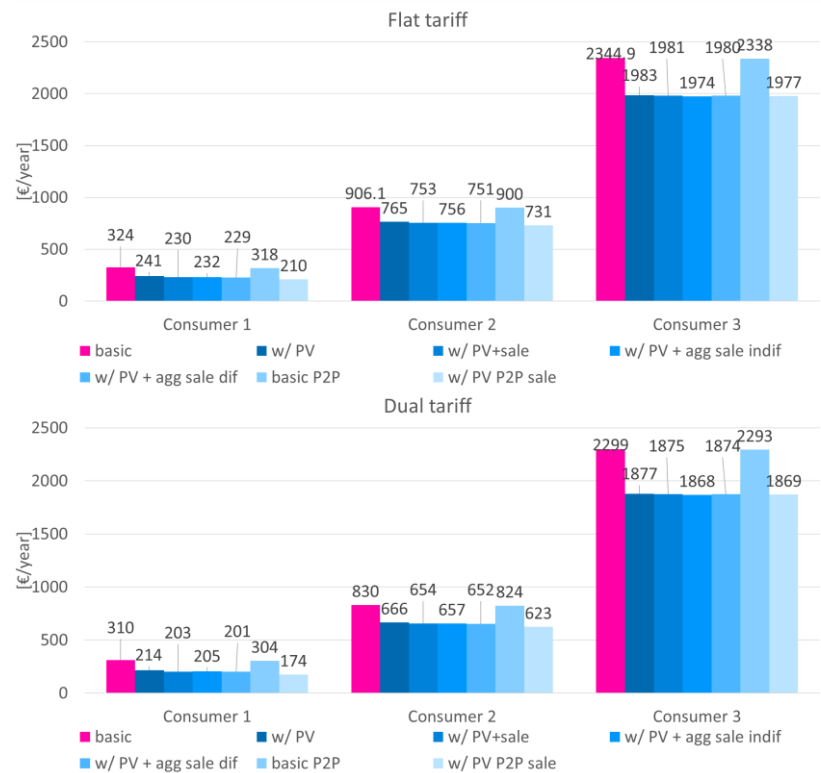
Research on Blockchain influence on energy price - An analysis of different levels of flexible demand

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Aggregation: less than 1% benefits on the costs

P2P: benefits from 1% to consumers and up to 14% for prosumers

	Self sufficiency Rate [%]	Energy absorbed [kWh/year]
 Consumer 1 Working couple Home at night PV capacity: 500 Wp	25.6	244.2
 Consumer 2 Working couple + 2 kids Home at night PV capacity: 750 Wp	15.6	263.7
 Consumer 3 Working couple + 3 youth Presence at home PV capacity: 1500 Wp	15.4	44.1





Research on

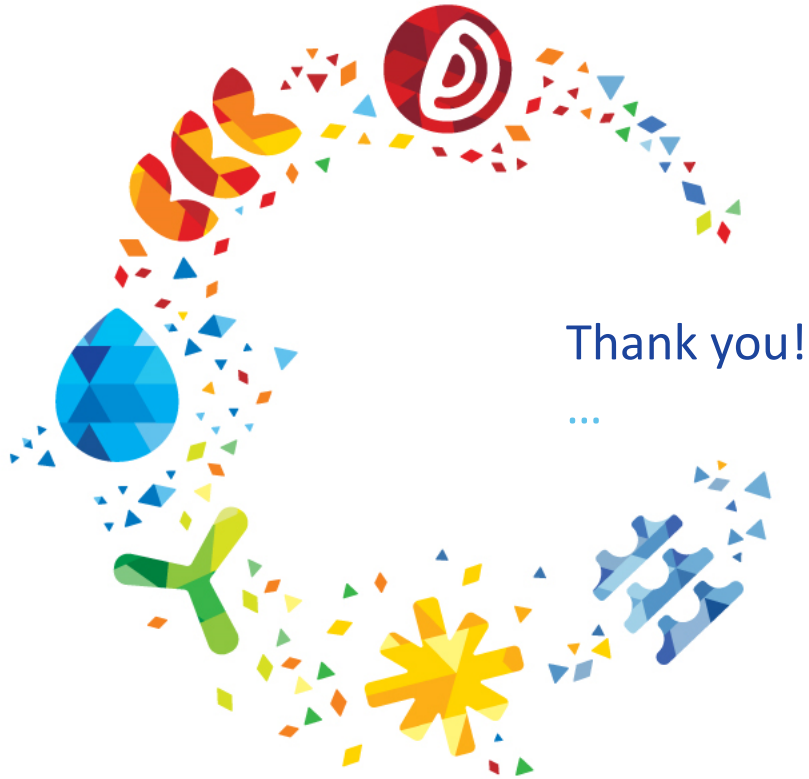
Blockchain influence on energy price - An analysis of different levels of flexible demand

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- Which are the benefits of **market size** and **consumer diversification** in energy trading?
- How will active **flexibility** per user influence the decentralized market design?
- Does **blockchain** approach enable lower costs than aggregation platforms?
- Does the **blockchain** approach need to be continuously aided by a centralized energy market, in order to assure the security of supply?

General conclusions

- Cities are major electricity consumers and play an important role when planning a more sustainable future.
- It is important to provide citizens with unbiased data on KPI to reduce investment risk.
- Large scale deployment of PV panels can create new market dynamics and new business opportunities.
- Legislation needs to be updated in order to create opportunities for these new businesses to be created.
- Integration of new electrical systems can change the way we consume electricity.





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